SITE: SITE X PREPARED BY: P. Eng

ALTERNATIVE: Source Remediation PROJECT NUMBER: 012345.67.89

**DESCRIPTION:** Activated Persulfate Injection - Injection Wells

### **Site Background Data**

Treatment Zone

Length of Target Groundwater Contamination Zone =

Width of Target Groundwater Contamination Zone =

Area of Contaminated Groundwater Target Zone =

Top of Injection Interval =

Bottom of Injection Interval =

Saturated Thickness =

Porosity =

Volume of Contaminated Groundwater =

40	ft
70	ft
2,800	sf
20	ft bgs ft bgs
30	ft bgs
10	ft
0.3	
62,836	gal

#### **Oxidant Delivery**

Preferred oxidant:

Desired Injected Pore Volumes for Treatment =

Target Injection Volume (calculated) =

Target Injection Volume (from ISCO Design Tool) =

**User-Selected Injection Volume** 

Injection or Rate per Well =

Number of Wells Injected Simultaneously

Hours per Day Injected =

Amount of active injection time =

Oxidant Mass (total) =

Total Mass of Activator Required =

Total Mass of Acid Conditioner =

Persulfate	
0.5	

31,418	gal
-	gal
30.000	gal

anm	7
gpm	1
	5
hours	8
days	2
lbs	22,050
>	User Entered
	N/A



### **Injection System Design**

Injection Well Design

Number of Wells =

15

SITE: SITE X PREPARED BY: P. Eng

ALTERNATIVE: Source Remediation PROJECT NUMBER: 012345.67.89

**DESCRIPTION:** Activated Persulfate Injection - Injection Wells

Injection Well Depth =

Total Linear Feet of Injection Wells =

Well Screen Length, Diameter, and Materials of Construction = Well Casing Length, Diameter, and Materials of Construction =

Wellhead Completion Method = Number of Well Head Completions =

40	
600	
5	feet feet
35	feet
Flush Mount	
9	

2 inch	Stainless Steel
2 inch	Sch 40 PVC

#### Waste Generation Quantities

Drilling Method =

Diameter of Boreholes =

Waste Soil Volume =

Waste Containerization Requirements =

Hollow-Stem Auger	]
8	in
7.75	су
28	55-gal drums

#### Field Piping Design (if applicable for manifold or recirculation design)

Length of Trenching =

Size of Piping =

Length of Piping =

Quantity of Pipe Bedding =

Quantity of Backfill =

Quantity of Excavation Waste =

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	in If
	lf
	су
	су
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SITE: SITE X

PREPARED BY: P. Eng
ALTERNATIVE: Source Remediation

PROJECT NUMBER: 012345.67.89

DESCRIPTION: Activated Persulfate Injection - Injection Wells

### **Monitoring System Design**

Number of Monitoring Wells = 6

Monitoring Well Depth (feet) = 40

Total Linear Feet of monitoring Wells 240

Wellhead Completion Method = Flush Mount

Number of wellhead completions 4

#### Waste Generation Quantities

Drilling Method = Hollow-Stem Auger

Diameter of Boreholes = 8 in

Waste Soil Volume = 3.10 cy

Waste Containerization Requirements = 11 55-gal drums

Total Number of Monitoring Wells to be Sampled =

Sampling Rounds per Year =

Total Wells Sampled per Year =

Estimated Total Samples per Well per Round =

Estimated Total Samples per Year =

24

### **Construction Timeframe**

Total Linear Feet of Drilling = 600 Drill Rig Production Rate (including well completion) = 100 ft/day Number of On-site Days for Drill Rig = days 6 Number of Days for On-site Equipment Fabrication = 0 days Total Linear Feet of Trenching = 0 200 Trenching Production Rate (including pipe and backfill) = ft/day Number of Days for Trenching = 0 days Number of Days for Equipment Mobilization = 3 days Total Number of Days for Construction = 9 days

SITE: SITE X PREPARED BY: P. Eng ALTERNATIVE: Source Remediation PROJECT NUMBER: 012345.67.89

DESCRIPTION: Activated Persulfate Injection - Injection Wells

1	! 1!	T:
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Total Number of Days for Mobilization & Site Setup =	2	days
Amount of Active Injection Time =	2	days
Amount of Time for Equipment Setup and Breakdown =	30	hours (assumed: 1 hr setup, 1 hr breakdown per wel
Total Number of Days for Injection =	3	days
Post Remediation Closure  Wells to be Abandoned =  Total Number of Days for Well Abandonment =  Total Number of Days for Equipment Demobilization =  Total Number of Days for Site Restoration =	21 7 <u>5</u> 12	wells days days days

#### **COST ESTIMATE SUMMARY**

SITE: SITE X PREPARED BY: P. Eng ALTERNATIVE: Source Remediation PROJECT NUMBER: 012345.67.89

DESCRIPTION: Activated Persulfate Injection - Injection Wells

Capital Cost		
Construction	\$	101,238
Project Management	\$	8,099
Design	\$	15,186
Construction Management	\$ \$	15,186
Subcontractor General Requirements		5,062
Contingency	\$ <b>\$</b>	28,954
Total Capital Cost	\$	173,725
Annual Operations and Monitoring		
Groundwater Sampling	\$	23,280
Injection	\$	130,971
Reporting	\$	16,300
Professional Services <sup>1</sup>	\$	44,343
Subcontractor General Requirements	\$	8,528
Contingency	\$	44,684
Total Year 1 Operations and Monitoring	\$	268,106
Remaining Annual Operations and Monitoring		
Year 2	\$	141,064
Year 3	\$	34,198
Total Remaining Annual Operations and Monitoring	\$	175,262
Post Closure Cost		
Closure Reporting	\$	8,840
Well Abandonment and Equipment Demobilization	\$	11,556
Professional Services <sup>1</sup>	\$	7,750
Subcontractor General Requirements	\$	1,020
Contingency	\$	5,833
Total Post Closure Cost	\$	35,000
TOTAL PRESENT WORTH	\$	745,945

NOTE: These cost estimates provided are to an accuracy of +50 percent to -30 percent and are prepared for the sole purpose of alternative comparison. The alternative cost estimates are based on conceptual design information available at the time of this study. The actual cost of the project would depend on the final scope and design of the selected remedial action, the schedule of implementation, competitive market conditions, and other variables.

SITE: SITE X PREPARED BY: P. Eng ALTERNATIVE: Source Remediation PROJECT NUMBER: 012345.67.89

DESCRIPTION: Activated Persulfate Injection - Injection Wells

CAPITAL COST					
Item/Activity	Qty	Unit	Unit Cost	Cost	Comments and References
<u>Construction</u>					
Pilot Test					
Source Area Pilot Test	0	LS	\$ 50,000.00	-	Field test at source to determine optimum
					oxidant/dose
Well Installation and Trenching Subcontractors					
Well Installation Mobilization	1	LS	\$ 2,500.00	2,500	Hollow-Stem Auger
Injection Well Installation	600	lf	\$ 50.00	30,000	Sch 40 PVC
Injection Wellhead Completions	15	ea	\$ 400.00	,	Flush Mount
Monitoring Well Installation	240	lf	\$ 40.00		Hollow-Stem Auger
Well Development Equipment Rental	1	LS	\$ 2,000.00	2,000	Includes water quality meter, pumps, generator,
					tubing
Monitoring Wellhead Completions	6	ea	\$ 400.00	,	Flush Mount
Well Permits	21	ea	\$ 30.00		Assume 1 permit for each well
IDW Soil Disposal	40	drum	\$ 350.00	13,952	Assume characterization, management, storage,
					transportation
Per Diem for Drilling Subcontractors	9	days	\$ 600.00	5,400	Assume all travel expenditures (food, hotel, etc.)
<u>Oversight</u>					
Well Installation Oversight	108	hr	\$ 70.00		
Well Development Labor - Technician	42	hr	\$ 70.00	2,940	
System Startup Oversight	0	hr	\$ 90.00		
Subtotal Capital Cost				82,982	
Site Work Allowance	0%	of	\$ 82,982.11	S -	
Mechanical Allowance	5%	of	\$ 82,982.11		
Instrumentation and Controls Allowance	2%	of	\$ 82,982.11	•	
Electrical Allowance	10%	of	\$ 82,982.11	,	
Miscellaneous Equipment Allowance	5%	of	\$ 82,982.11	•	
Subtotal Capital Cost			Ψ 0=,00=	,	

#### Attachment 21: FS Cost Estimate Example

### **COST ESTIMATE DETAILS**

SITE: SITE X PREPARED BY: P. Eng ALTERNATIVE: Source Remediation PROJECT NUMBER: 012345.67.89

DESCRIPTION: Activated Persulfate Injection - Injection Wells

Project Management	8%	of	\$ 101,238.17	\$ 8,099	
Design	15%	of	\$ 101,238.17	\$ 15,186	
Construction Management	15%	of	\$ 101,238.17	\$ 15,186	
Subcontractor General Requirements	5%	of	\$ 101,238.17	\$ 5,062	
Subtotal Capital Cost				\$ 144,771	
G&A	5%	of	\$ 144,770.58	\$ 7,239	
Field Overhead	5%	of	\$ 144,770.58	\$ 7,239	
Tax	7%	of	\$ 144,770.58	\$ 10,134	
Contingency	20%	of	\$ 144,770.58	\$ 28,954	
Subtotal Capital Cost	-			\$ 198,336	
Bonding & Insurance	2%	of	\$ 198,335.70	\$ 3,967	
Fee	8%	of	\$ 198,335.70	\$ 15,867	
TOTAL CAPITAL COST				\$ 218,169	

FIRST YEAR IMPLEMENTATION AND MONI	TORING								
Item/Activity	Qty Unit		Unit Cost	Cost	Comments				
Groundwater Sampling									
Labor - Technician	96	hr	\$ 55.00 \$	5,280	3 hrs/well, 2 people				
Groundwater Sample Analysis	24	sample	\$ 450.00 \$	10,800	VOC/MNA/metals analysis, incl. QA/QC samples and				
					data validation				
Sampling Supplies	4	round	\$ 500.00 \$	2,000	Includes consumables, shipping				
GW Sampling Equipment Rental	4	round	\$ 1,300.00 \$	5,200	Includes wl meter, down hole water quality meter,				
					pumps, generator				
Total Groundwater Sampling			\$	23,280					
<u>Injection</u>									
Subcontractor Mobilization and Per Diem	2	day	\$ 900.00 \$	1,800	Includes all support equipment, oxidator transport,				
					and implementation				
Oxidant Supply	22,050	lb	\$ 1.75 \$	38,588	Included shipping and handling				
Activator Supply	28,456	lb	\$ 0.39 \$	11,098	25% NaOH solution				
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Cost Details			Page 7 of 13						

SITE: SITE X PREPARED BY: P. Eng ALTERNATIVE: Source Remediation PROJECT NUMBER: 012345.67.89

DESCRIPTION: Activated Persulfate Injection - Injection Wells

Acid Conditioner Supply	0	lb	\$ 1.30	\$ -	
Injection & Mixing Equipment Rental	2	day	\$ 100.00	\$ 200	
Injection Subcontractor - Labor	2	day	\$ 6,000.00	\$ 12,000	
Labor - Engineer/Hydrogeologist	20	hr	\$ 90.00	\$ 1,800	
Total System Startup (one injection event)				\$ 65,485	
Number of Injection Events (first year)	2	events			
				\$ 130,971	
Reporting					
Labor - Engineer/Hydrogeologist	160	hr	\$ 90.00	\$ 14,400	
Labor - Editor	20	hr	\$ 65.00	\$ 1,300	
Labor - CAD Technician	8	hr	\$ 75.00	\$ 600	
Total Reporting				\$ 16,300	
Subtotal Injection Implementation and Monitoring				\$ 170,551	
Project Management	8%	of	\$ 170,550.80	\$ 13,644	
Technical Support	10%	of	\$ 170,550.80	\$ 17,055	
Construction Management	8%	of	\$ 170,550.80	\$ 13,644	
Subcontractor General Requirements	5%	of	\$ 170,550.80	\$ 8,528	
Subtotal Year 1 Operations and Monitoring				\$ 223,422	
G&A	5%	of	\$ 223,421.55	\$ 11,171	
Field Overhead	5%	of	\$ 223,421.55	\$ 11,171	
Tax	7%	of	\$ 223,421.55	\$ 15,640	
Contingency	20%	of	\$ 223,421.55	\$ 44,684	
Subtotal Year 1 Operations and Monitoring				\$ 306,088	
			_		
Bonding & Insurance	0%	of	\$ 306,087.52	\$ -	Bonding only applies to Capital Costs
Fee	8%	of	\$ 306,087.52	\$ 24,487	
TOTAL FIRST YEAR IMPLEMENTATION AND MC	NITORING (	COST		\$ 330,575	

SECOND YEAR	MPLEMENTATION AND MONITORING
-------------	------------------------------

Groundwater Sampling (percent of first year cost) 50% of \$ 23,280.00 \$ 11,640

SITE: SITE X PREPARED BY: P. Eng ALTERNATIVE: Source Remediation PROJECT NUMBER: 012345.67.89

DESCRIPTION: Activated Persulfate Injection - Injection Wells

Number of Injection Events Reporting (percent of first year cost) Professional Services and Subcontractor General Requirements (percent of first year cost) Subtotal Year 2 Operations and Monitoring	0.75 50% 50%	events of of	\$ \$ \$	65,485.40 16,300.00 52,870.75	\$ \$ \$	49,114 8,150 26,435 95,339	
Subtotal Year 2 Operations and Monitoring					Ф	95,339	
G&A Field Overhead	5% 5%	of of	\$ \$	95,339.42 95,339.42	\$ \$	4,767 4,767	
Tax	7%	of	\$	95,339.42	\$	6,674	
Contingency	20%	of	•	95,339.42	\$	19,068	
Subtotal Year 2 Operations and Monitoring	20%	OI	Φ	95,559.42	\$	130,615	
Subtotal feal 2 Operations and Monitoring					Φ	130,013	_
Bonding & Insurance	0%	of		130,615.01	\$	-	Bonding only applies to Capital Costs
Fee	8%	of	\$	130,615.01	\$	10,449	
TOTAL SECOND YEAR IMPLEMENTATION AND	MONITORIN	IG COST			\$	141,064	
THIRD YEAR IMPLEMENTATION AND MONIT	FORING						
Groundwater Sampling (percent of first year cost)	25%	of	\$	23,280.00	\$	5,820	
Number of Injection Events	0	events	\$	65,485.40	\$	· -	
Reporting (percent of first year cost)	25%	of	\$	16,300.00	\$	4,075	
Professional Services and Subcontractor General	25%	of	\$	52,870.75	\$	13,218	
Requirements (percent of first year cost)				,		•	
Subtotal Year 3 Operations and Monitoring					\$	23,113	
G&A					Φ	4 4 5 0	
Cart	5%	of	\$	23,112.69	\$	1,156	
Field Overhead	5% 5%	of of	\$ \$	23,112.69 23,112.69	\$ \$	1,156	
		_	Ţ	,	•		
Field Overhead Tax	5%	of	\$ \$	23,112.69	\$	1,156	
Field Overhead	5% 7%	of of	\$ \$	23,112.69 23,112.69	\$ \$	1,156 1,618	
Field Overhead Tax Contingency	5% 7%	of of	\$ \$	23,112.69 23,112.69	\$ \$ \$	1,156 1,618 4,623	
Field Overhead Tax Contingency	5% 7%	of of	\$ \$	23,112.69 23,112.69	\$ \$ \$	1,156 1,618 4,623 31,664	Bonding only applies to Capital Costs
Field Overhead Tax Contingency Subtotal Year 3 Operations and Monitoring	5% 7% 20%	of of of	\$ \$ \$	23,112.69 23,112.69 23,112.69	\$ \$ \$	1,156 1,618 4,623 31,664	Bonding only applies to Capital Costs
Field Overhead Tax Contingency Subtotal Year 3 Operations and Monitoring Bonding & Insurance	5% 7% 20%	of of of of	\$ \$ \$	23,112.69 23,112.69 23,112.69 31,664.38	\$ \$ \$ \$ \$ \$	1,156 1,618 4,623 31,664	Bonding only applies to Capital Costs

SITE: SITE X PREPARED BY: P. Eng ALTERNATIVE: Source Remediation PROJECT NUMBER: 012345.67.89

DESCRIPTION: Activated Persulfate Injection - Injection Wells

FOURTH YEAR IMPLEMENTATION AND MA			Φ.	00 000 00	Φ.	
Groundwater Sampling (percent of first year cost)	0%	of		23,280.00	\$	-
Number of Injection Events	0	events	\$	65,485.40	\$	-
Reporting (percent of first year cost)	0%	of	\$	16,300.00	\$	-
Professional Services and Subcontractor General	0%	of	\$	52,870.75	\$	-
Requirements (percent of first year cost)						
Subtotal Year 4 Operations and Maintenance					\$	-
G&A	5%	of	¢		\$	
Field Overhead	5%	of	\$ \$	-	э \$	-
	7%	of	\$ \$	-		-
Tax				-	\$	-
Contingency	25%	of	\$		\$	-
Subtotal Year 4 Operations and Maintenance					\$	<del>-</del>
Bonding & Insurance	0%	of	\$	_	\$	- Bonding only applies to Capital Costs
Fee	8%	of	\$	_	φ \$	- Boriding only applies to Capital Costs
			φ		φ	•
TOTAL FOURTH YEAR IMPLEMENTATION AND	<u>MAINTENAN</u>	ICE COS	Τ		\$	-
FIFTH YEAR IMPLEMENTATION AND MAIN	TENANCE				·	-
FIFTH YEAR IMPLEMENTATION AND MAIN Groundwater Sampling (percent of first year cost)	TENANCE	of		23,280.00	\$	-
FIFTH YEAR IMPLEMENTATION AND MAIN Groundwater Sampling (percent of first year cost) Number of Injection Events	TENANCE	of event	\$	65,485.40	\$	- - -
FIFTH YEAR IMPLEMENTATION AND MAIN Groundwater Sampling (percent of first year cost) Number of Injection Events Reporting (percent of first year cost)	TENANCE  0% 0 00	of event of	\$	65,485.40 16,300.00	\$	- - - -
FIFTH YEAR IMPLEMENTATION AND MAIN Groundwater Sampling (percent of first year cost) Number of Injection Events Reporting (percent of first year cost)	TENANCE	of event	\$	65,485.40	\$	- - - - -
FIFTH YEAR IMPLEMENTATION AND MAIN Groundwater Sampling (percent of first year cost) Number of Injection Events Reporting (percent of first year cost) Professional Services and Subcontractor General Requirements (percent of first year cost)	TENANCE  0% 0 00	of event of	\$ \$ \$	65,485.40 16,300.00	\$ \$	- - - - -
FIFTH YEAR IMPLEMENTATION AND MAIN Groundwater Sampling (percent of first year cost) Number of Injection Events Reporting (percent of first year cost) Professional Services and Subcontractor General Requirements (percent of first year cost)	TENANCE  0% 0 00	of event of	\$ \$ \$	65,485.40 16,300.00	\$ \$	- - - - -
FIFTH YEAR IMPLEMENTATION AND MAIN Groundwater Sampling (percent of first year cost) Number of Injection Events Reporting (percent of first year cost) Professional Services and Subcontractor General Requirements (percent of first year cost) Subtotal Year 5 Operations and Maintenance	TENANCE  0% 0 0% 0% 0%	of event of of	\$ \$ \$	65,485.40 16,300.00	\$ \$ \$ \$	- - - -
FIFTH YEAR IMPLEMENTATION AND MAIN Groundwater Sampling (percent of first year cost) Number of Injection Events Reporting (percent of first year cost) Professional Services and Subcontractor General Requirements (percent of first year cost) Subtotal Year 5 Operations and Maintenance G&A	TENANCE  0% 0 0% 0% 0%	of event of of	\$ \$ \$ \$ \$ \$	65,485.40 16,300.00	\$ \$ \$ \$ \$	- - - -
FIFTH YEAR IMPLEMENTATION AND MAIN Groundwater Sampling (percent of first year cost) Number of Injection Events Reporting (percent of first year cost) Professional Services and Subcontractor General Requirements (percent of first year cost) Subtotal Year 5 Operations and Maintenance  G&A Field Overhead	7ENANCE 0% 0 0% 0% 0% 5% 5%	of event of of	\$ \$ \$ \$ \$	65,485.40 16,300.00	\$ \$ \$ \$ \$ \$	- - - -
FIFTH YEAR IMPLEMENTATION AND MAIN Groundwater Sampling (percent of first year cost) Number of Injection Events Reporting (percent of first year cost) Professional Services and Subcontractor General Requirements (percent of first year cost) Subtotal Year 5 Operations and Maintenance  G&A Field Overhead Tax	TENANCE  0% 0 0% 0% 0% 5% 5% 7%	of event of of	\$ \$ \$ \$ \$	65,485.40 16,300.00	\$ \$ \$ \$ \$ \$ \$ \$	- - - -
FIFTH YEAR IMPLEMENTATION AND MAIN Groundwater Sampling (percent of first year cost) Number of Injection Events Reporting (percent of first year cost) Professional Services and Subcontractor General Requirements (percent of first year cost) Subtotal Year 5 Operations and Maintenance  G&A Field Overhead Tax Contingency	7ENANCE 0% 0 0% 0% 0% 5% 5%	of event of of	\$ \$ \$ \$ \$	65,485.40 16,300.00	\$ \$ \$ \$ \$ \$ \$ \$	- - - -
FIFTH YEAR IMPLEMENTATION AND MAIN Groundwater Sampling (percent of first year cost) Number of Injection Events Reporting (percent of first year cost) Professional Services and Subcontractor General Requirements (percent of first year cost)	TENANCE  0% 0 0% 0% 0% 5% 5% 7%	of event of of	\$ \$ \$ \$ \$	65,485.40 16,300.00	\$ \$ \$ \$ \$ \$ \$ \$	- - - -
FIFTH YEAR IMPLEMENTATION AND MAIN Groundwater Sampling (percent of first year cost) Number of Injection Events Reporting (percent of first year cost) Professional Services and Subcontractor General Requirements (percent of first year cost) Subtotal Year 5 Operations and Maintenance  G&A Field Overhead Tax Contingency	TENANCE  0% 0 0% 0% 0% 5% 5% 7%	of event of of	\$ \$ \$ \$ \$	65,485.40 16,300.00	\$ \$ \$ \$ \$ \$ \$ \$	- - - -

Cost Details

SITE: SITE X PREPARED BY: P. Eng ALTERNATIVE: Source Remediation PROJECT NUMBER: 012345.67.89

DESCRIPTION: Activated Persulfate Injection - Injection Wells

Fee	8%	of	\$	_	\$	-	
TOTAL FIFTH YEAR IMPLEMENTATION AND M	MAINTENANCE	COST	·		\$	-	
TOTAL IMPLEMENTATION AND MONITORING	COST (2ND A	ND 3RD	YEA	R)	\$	175,262	
POST CLOSURE COST							
Item/Activity	Qty	Unit	ı	Jnit Cost		Cost	Comments
Closure Reporting	Qty	Offic	<u> </u>	51111 0001		0001	Commonia
Labor - Engineer/Hydrogeologist	80	hr	\$	90.00	\$	7,200	
Labor - Editor	16	hr	\$	65.00	\$	1,040	
Labor - CAD Technician	8	hr	\$	75.00	\$	600	
Total Closure Reporting			<u> </u>		\$	8,840	
, 3					·	,	
Well Abandonment and Equipment Demobilization	า						
Well Abandonment	21	well	\$	300.00	\$	6,300	Assume abandon 10 wells/day (grout to surface, no
							overdrilling)
Well Abandonment Permits	21	well	\$	30.00	\$	630	
Equipment Demobilization	5	days	\$	500.00	\$	2,500	Assume equipment reclamation and shipping returns
Equipment Rental	1	wk	\$	200.00	\$	200	PID
Subtotal Well Abandonment and Equipment Demo	obilization				\$	9,630	
Site Work Allowance	10%	of	\$	9,630.00	\$	963	
Mechanical Allowance	10%	of	\$	9,630.00	\$	963	
Instrumentation and Controls Allowance	0%	of	\$	9,630.00	\$	-	
Electrical Allowance	0%	of	\$	9,630.00	\$	-	
Miscellaneous Equipment Allowance	0%	of	\$	9,630.00	\$	- 44.550	
Total Well Abandonment and Equipment Demobil	izatior				\$	11,556	
Subtotal Post-Closure Cost					\$	20,396	
Project Management	8%	of	\$	20,396.00	\$	1,632	
Technical Support	15%	of	\$	20,396.00	\$	3,059	
Construction Management	15%	of	\$	20,396.00	\$	3,059	
PRv1. March 2010			_	-,	*	-,	

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SITE: SITE X PREPARED BY: P. Eng ALTERNATIVE: Source Remediation PROJECT NUMBER: 012345.67.89

DESCRIPTION: Activated Persulfate Injection - Injection Wells

Subcontractor General Requirements	5%	of	\$ 20,396.00	\$ 1,020	
Subtotal Post-Closure Cost				\$ 29,166	
G&A	5%	of	\$ 29,166.28	\$ 1,458	
Field Overhead	5%	of	\$ 29,166.28	\$ 1,458	
Tax	7%	of	\$ 29,166.28	\$ 2,042	
Contingency	20%	of	\$ 29,166.28	\$ 5,833	
Subtotal Post-Closure Cost	-			\$ 39,958	
Bonding & Insurance	2%	of	\$ 39,957.80	\$ 799	
Fee	8%	of	\$ 39,957.80	\$ 3,197	
TOTAL POST CLOSURE COST				\$ 43,954	

#### PRESENT WORTH ANALYSIS

SITE: SITE X PREPARED BY: P. Eng

ALTERNATIVE: Source Remediation PROJECT NUMBER: 012345.67.89

DESCRIPTION: Activated Persulfate Injection - Injection Wells

#### **Assumptions**

Discount Rate (i) 2.7%

Assumes Total PV earns interest for an entire year (12 months), compound annually.

Current discount rates can be obtained from the U.S. Office of Management and Budget website: http://www.whitehouse.gov/omb/circulars/a094/a94\_apr

### **Present Worth Analysis**

Α		В		С		D		E=C+D		B*C		B*D		B*E
										Total PV				
		*Discount Factor							C	apital Costs	Tot	al PV O&M	Tota	al PV Costs
Elapsed Time	Year	at 2.7%	Ca	Capital Cost O&M Cost		Т	<b>Total Cost</b>		at 2.7%		Costs at 2.7%		at 2.7%	
0	2009	1.000	\$	218,169			\$	218,169	\$	218,169	\$	-	\$	218,169
1	2010	0.974			\$	330,575	\$	330,575	\$	-	\$	321,884	\$	321,884
2	2011	0.948			\$	141,064	\$	141,064	\$	-	\$	133,745	\$	133,745
3	2012	0.923	\$	43,954	\$	34,198	\$	78,151	\$	40,577	\$	31,571	\$	72,148
4	2013	0.899			\$	-	\$	-	\$	-	\$	-	\$	-
5	2014	0.875			\$	-	\$	-	\$	-	\$	-	\$	-
6	2015	0.852			\$	-	\$	-	\$	-	\$	-	\$	-
Total Alternative			\$	262,123	\$	505,836	\$	767,959	\$	258,747	\$	487,199	\$	745,945

<u>NOTE:</u> These cost estimates provided are to an accuracy of +50 percent to -30 percent and are prepared for the sole purpose of alternative comparison. The alternative cost estimates are based on conceptual design information available at the time of this study. The actual cost of the project would depend on the final scope and design of the selected remedial action, the schedule of implementation, competitive market conditions, and other variables.

<sup>\*</sup>Discount Factor =  $1/(1 + i)^A$